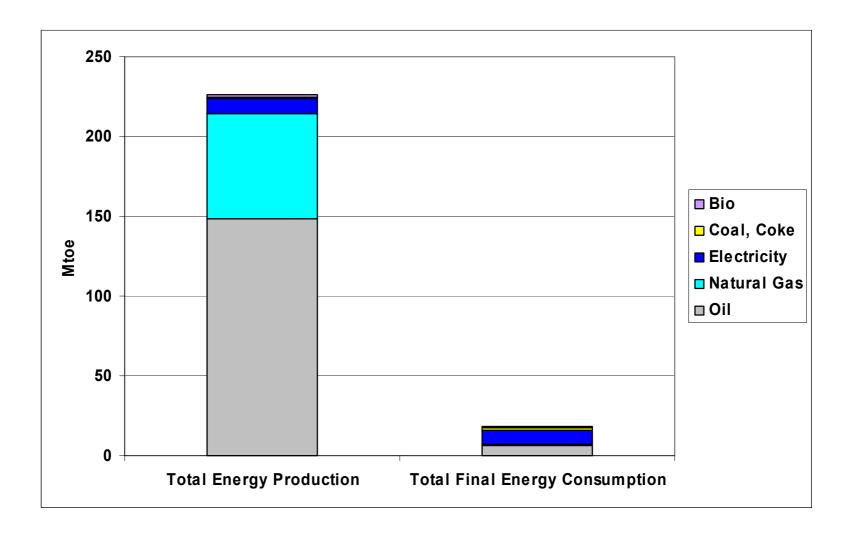


# CO<sub>2</sub> Sequestration - the case of Sleipner

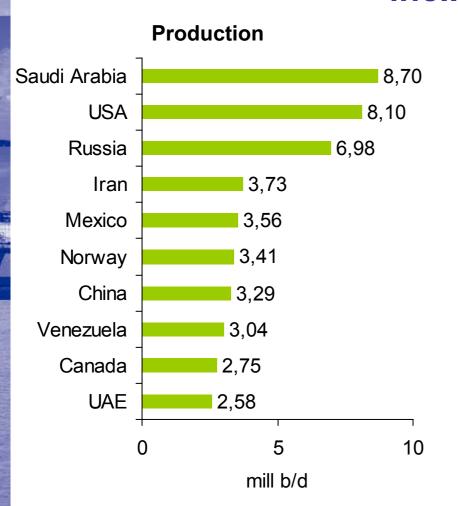
Inaugural Meeting of the Carbon Sequestration Leadership Forum Tyson's Corner, Virginia 24 June 2003

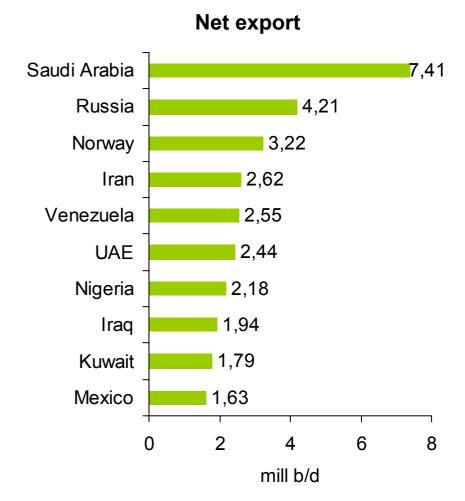
Odd Sverre Haraldsen
Deputy Director General
Ministry of Petroleum and Energy, Norway

#### **Total Energy Production & Final Consumption**

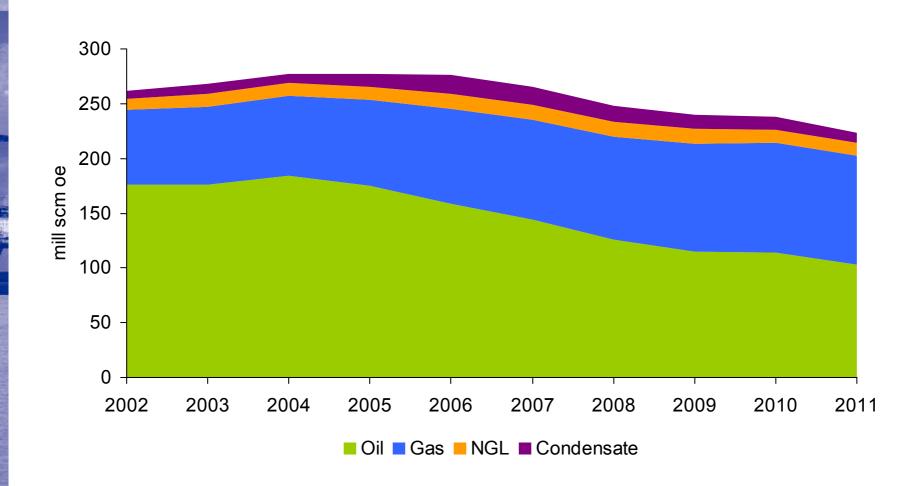


## Production and net export of crude oil in 2001 incl. NGL

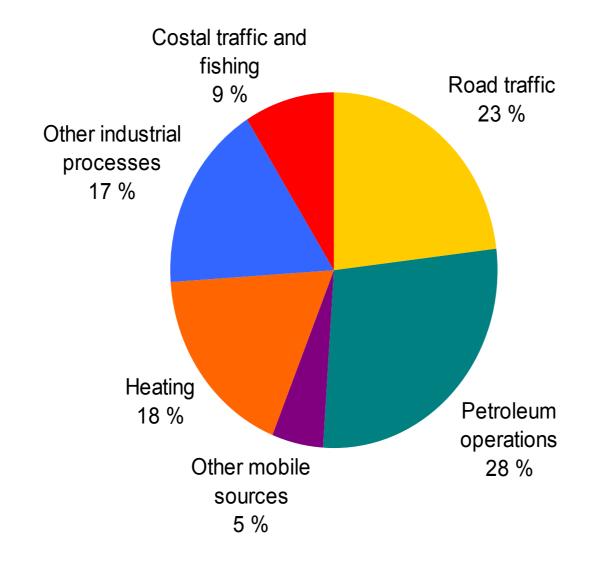




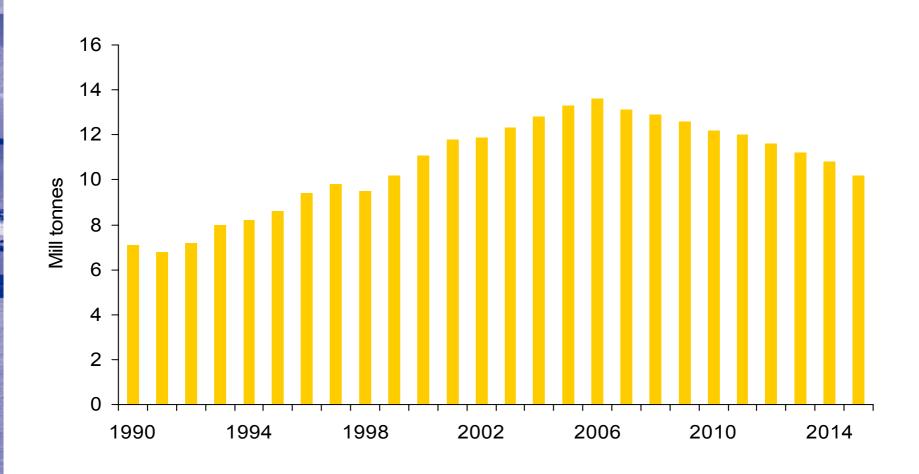
#### **Production forecast for petroleum**



### Sources of Norwegian CO<sub>2</sub> emissions, 2001



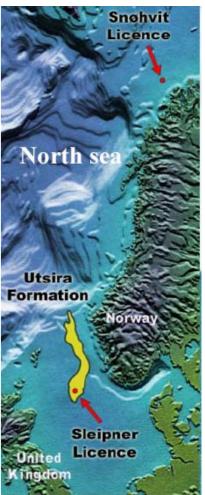
#### Total emissions of CO<sub>2</sub> from the Norwegian petroleum sector



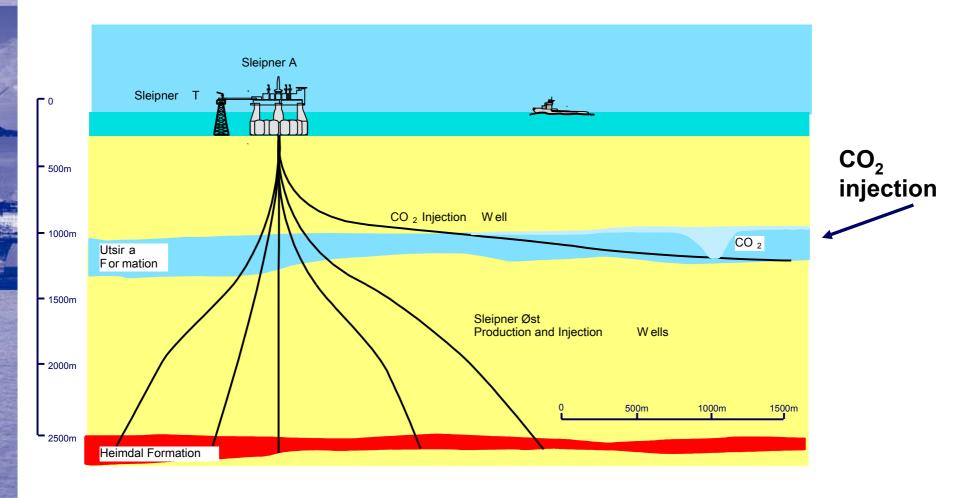
Source: MPE/NPD

### The Sleipner CO<sub>2</sub> Injection





#### Sleipner Saline Aquifer CO<sub>2</sub> Storage Pilot



# Saline Aquifer CO2 Storage project SACS

Statoil BP ExxonMobil TotalFinaElf Norsk Hydro Vattenfall

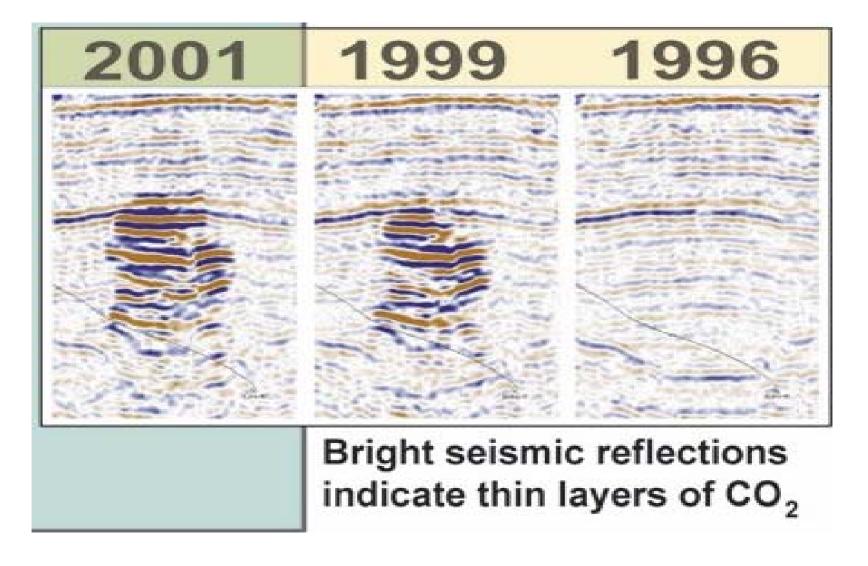


BGS BRGM GEUS IFP NITG-TNO SINTEF

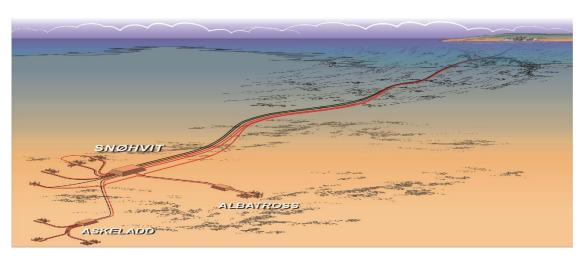


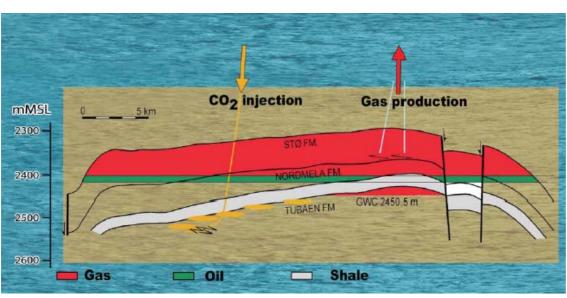
IEA Greenhouse Gas R&D Programme Schlumberger Research N, Dk, Nl, Fr & Uk Authorities

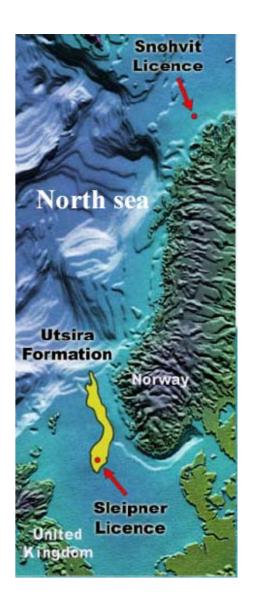
#### **SACS - Results**



#### The Snøhvit CO<sub>2</sub> Injection

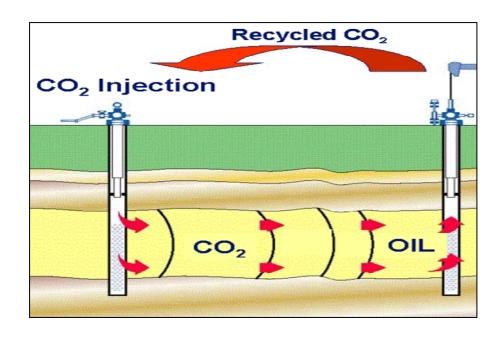






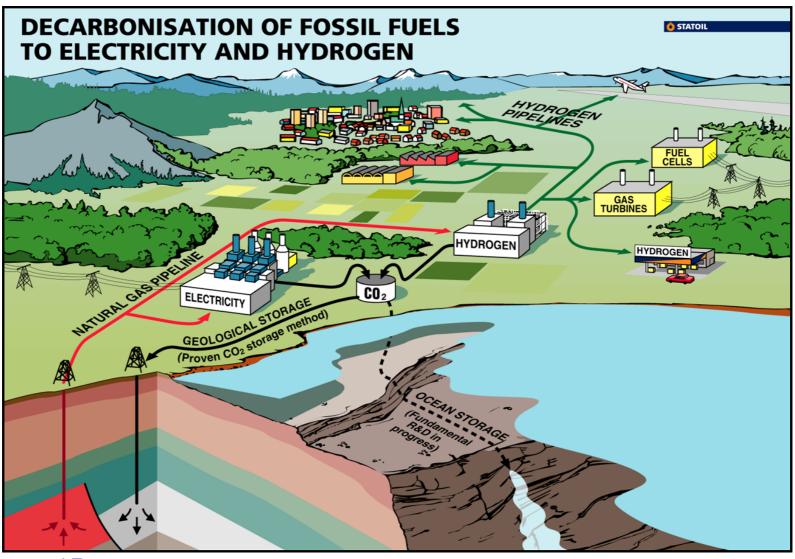
#### CO<sub>2</sub> for EOR

- Not yet mature in the North Sea
- Potential for enhanced recovery of oil on the NCS is significant
- The Gullfaks may be a first test case





#### Carbon Sequestration and Hydrogen





- CCP- CO<sub>2</sub> Capture Project, 9 oil companies, US DoE, 2001-2003
- SINTEF/NTNU/UiO, basic R&D, 2001-2005
  - ✓ Strategic Institute Programme (SIP) on CO₂ capture
  - ✓ SIP on transport and storage
- Institute of Energy Technology/CMR, Calcium carbonate, 2001-2005
- Norsk Hydro, Alstom and others, AZEP (membrane in gas turbine)
- Navion, Statoil, transport of CO<sub>2</sub> by ships, 2002-2003
- Kvaerner Process Systems, membrane absorber technology (amine), 1992-2005
- CO<sub>2</sub>-capture from natural gas (Sleipner etc.), 1990-2002
- Snøhvit , CO<sub>2</sub> capture and storage (to come)
- Statoil CO<sub>2</sub> demonstration for power plant (to come)



- Norway will continue to pursue carbon sequestration as a main option to control national CO<sub>2</sub> emissions
- The experience gained from ongoing CO<sub>2</sub> injection is vital to build a knowledge base for carbon sequestration
- Documentation from the Sleipner SACS project so far indicate the CO<sub>2</sub> stays within a well defined accumulation
- Enhanced oil recovery has a long term potential
- Broader international collaboration would strengthen the future case of carbon sequestration

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